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**Note:**

1. Electronic Copy of the Petition (in Word format) and detailed calculation as per these
2. Formats may be suitably amended where ever required, and additional formats may be designed for any additional information to be submitted alongwith the Petition.

**Profit & Loss Account**

(₹ crore)

S. No.	Particulars	Reference Form	Previous Year	Current Year	Control Period Projections		
			Actuals	Estimated	1st Year	2nd Year	3rd Year
<b>A</b>	<b>Revenue</b>						
1	Revenue from sale of power	G13					
2	Non-Tariff and Other Income	G10					
	<b>Total Revenue or Income</b>						
<b>B</b>	<b>Expenditure</b>						
1	Fuel Cost	G3					
(a)	Primary Fuel Cost						
(b)	Secondary Fuel Cost						
2	SLDC Fees and Charge	C8					
3	Operations & Maintenance Expenses						
	a) Repairs and Maintenance Expenses	G6					
	b) Employee Costs	C4					
	c) Administration and General Expenses	C6					
4	Prior Period Expenses	C14					
5	Extraordinary Items	C15					
6	Less: Total Expenses Capitalized (-)	C18					
	<b>Total Expenditure</b>						
<b>C</b>	<b>PBDITA (A-B)</b>						
<b>D</b>	<b>Depreciation &amp; Amortization</b>	<b>C7</b>					
1	Depreciation						
2	Amortization						
<b>E</b>	<b>PBIT (C-D1-D2)</b>						
<b>F</b>	<b>Total Interest and Finance Charges</b>						
1	Interest on Loan	C13					
2	Interest on Working Capital	G7					
3	Finance Charges	<b>C13</b>					
<b>G</b>	<b>Profit/Loss before Tax (E-F1-F2-F3)</b>						
<b>H</b>	<b>Income Tax</b>	C17					
<b>I</b>	<b>Profit/Loss after Tax (G-H)</b>						

**Note:**

The above information requires certification from the statutory auditors.

**Annual Revenue Requirement**

(₹ crore)

S. No.	Particulars	Ref. Form No.	Previous Year	Current Year	Control Period Projection		
			Actual	Estimated	1st Year	2nd Year	3rd Year
<b>A</b>	<b>Receipts</b>						
1	Revenue from Sale of Power at Current Tariff	G12					
2	Gross Generation (MU)	G5					
3	Auxiliary Consumption (%)	G5					
4	Net Generation (MU)	G5					
<b>B</b>	<b>Expenditure</b>						
1	Fuel Cost						
a)	Primary Fuel Cost	G3					
b)	Secondary Fuel Cost	G3					
2	SLDC Fees & Charges	C8					
3	O&M expenses (Gross)						
	a) R&M Expenses	G6					
	b) Employee Expenses	C4					
	c) A&G Expenses	C6					
4	Depreciation	C7					
5	Interest on Loans	C13					
6	Interest on Working Capital	G7					
7	Prior Period Expense	C14					
8	Extraordinary Items	C15					
9	Other Debts and Write-offs	C21					
10	Income Tax	C17					
11	Less: Expenses capitalised	C18					
	a) Interest Charges Capitalized						
	b) R&M Expenses Capitalized						
	c) A&G Expense Capitalized						
	d) Employee Expenses Capitalized						
	<b>Subtotal (a+b+c+d)</b>						
	<b>Subtotal Expenditure (1+2+3+4+5+6+7+8+9+10-11)</b>						
<b>C</b>	Return on Equity	<b>C3</b>					
<b>D</b>	Non Tariff and other Income	G10					
<b>E</b>	<b>Annual Revenue Requirement (B+C-D)</b>						
<b>F</b>	<b>Surplus(+) / Shortfall (-) (A1-E) - Before Tariff Revision</b>						

## Form G3

**Summary of Generation Cost**

S. No.	Particulars	Unit	Previous Year	Current Year	Control Period Projections		
			Actual	Estimated	1st Year	2nd Year	3rd Year
<b>A</b>	<b>Net Generation</b>	MU					
<b>B</b>	<b>Fixed Cost</b>						
1	O&M Expenses	₹ crore					
	a) Repairs and Maintenance Expenses	₹ crore					
	b) Employee Cost	₹ crore					
	c) Administration and General Expenses	₹ crore					
2	Depreciation	₹ crore					
3	Interest Charges on Working Capital	₹ crore					
4	Interest and Finance Charges on Loan Capital	₹ crore					
5	Retrun on Equity (RoE)	₹ crore					
6	All Statutory Levies and Taxes, if any	₹ crore					
7	*Other Expenses	₹ crore					
8	Less: Non-Tariff and Other Income (if any)	₹ crore					
9	<b>Total Fixed Cost</b>	₹ crore					
		paise/kWh					
<b>C</b>	<b>Variable Cost</b>						
1	Primary Fuel Cost	₹ crore					
		paise/kWh					
2	Secondary Fuel Cost	₹ crore					
		paise/kWh					
3	<b>Total Variable Cost</b>	₹ crore					
		paise/kWh					
<b>D</b>	<b>Total Generation Cost</b>	₹ crore					
		paise/kWh					

\* Prior Period Expenses, Extraordinary Expenses and any other expenses can be placed under this as a part of the expenses, subject to prudence check by the Commission.

**Plant Characteristics (Thermal)**

<b>Name of the Petitioner</b>				
<b>Name of the Generating Station</b>				
<b>Unit(s) / B</b>	<b>Unit-I</b>	<b>Unit-II</b>	<b>Unit-II</b>	<b>....</b>
<b>Installed Capacity (MW)</b>				
<b>Schedule COD as per Investment Approval</b>				
Actual COD/Date of Taken Over (as applicable)				
Pit Head or Non Pit Head				
Name of the Boiler Manufacture				
Name of Turbine Generator Manufacture				
<b>Main Steam Pressure at Turbine inlet (kg/Cm<sup>2</sup>) abs<sup>1</sup>.</b>				
<b>Main Steam Temperature at Turbine inlet (°C)<sup>1</sup></b>				
<b>Reheat Steam Pressure at Turbine inlet (kg/Cm<sup>2</sup>)<sup>1</sup></b>				
<b>Reheat Steam Temperature at Turbine inlet (°C)<sup>1</sup></b>				
<b>Main Steam flow at Turbine inlet under MCR condition (tons/hr)<sup>2</sup></b>				
<b>Main Steam flow at Turbine inlet under VWO condition (tons/hr)<sup>2</sup></b>				
<b>Unit Gross electrical output under MCR/Rated condition (MW)<sup>2</sup></b>				
<b>Unit Gross Electrical output under VWO condition (MW)<sup>2</sup></b>				
<b>Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh)<sup>3</sup></b>				
<b>Conditions on which design turbine cycle heat rate guaranteed</b>				
% MCR				
% Makeup Water Consumption				
Design Capacity of Makeup Water System				
Design Capacity of Inlet Cooling System				
Design Cooling Water Temperature (°C)				
Back Pressure				
Steam flow at super heater outlet under BMCR condition (tons/hr)				
Steam Pressure at super heater outlet under BMCR condition ) (kg/Cm <sup>2</sup> )				
Steam Temperature at super heater outlet under BMCR condition (°C)				
Steam Temperature at Reheater outlet at BMCR condition (°C)				
Design/Guaranteed Boiler Efficiency (%) <sup>4</sup>				
Design Fuel with and without Blending of domestic/imported Coal				
<b>Type of Cooling Tower</b>				
<b>Type of Cooling System<sup>5</sup></b>				
<b>Type of Boiler Feed Pump<sup>6</sup></b>				
<b>Fuel Details</b>				
Primary Fuel				
Secondary Fuel				
Alternate Fuels				
<b>Special Features/Site Specific Features<sup>8</sup></b>				
<b>Special Technological Features<sup>9</sup></b>				
<b>Environmental Regulation related features<sup>10</sup></b>				
<b>Any other special features</b>				
1. At Turbine MCR condition				
2. With 0% (Nil) make up and design Cooling Water Temperature				
3. At TMCR output based on gross generation, 0% (Nil) makeup and design Cooling water temperature.				
4. With Performance coal based on Higher Heating Value (HHV) of fuel and at BMCR) output.				
5. Closed circuit cooling, once through cooling, sea cooling, natural draft cooling, induced draft cooling etc.				
6. Motor driven, Steam turbine driven etc.				
7. Coal or natural gas or Naptha or lignite etc.				
8. Any site specific feature such as Merry - Go- Round, Vicinity to sea, Intake/Makeup water system etc. Scrubbers etc. Specify all such features				
9. Any special Technological feature like Advanced Class FA Technology in Gas Turbines etc.				
10. Environmental Regulation related features like FGD, ESP etc.,				
Note 1 : In case of deviation from specified conditions in Regulation, correction curve of manufacturer may also be submitted.				
Note 2 : Heat Balance Diagram has to be submitted along with above information in case of new stations.				
Note 3 : The Terms - MCR, BMCR, HHV, Performance coal, are as defined in CEA Technical Standards for Construction of Electric Plants and Electric Lines Regulations - 2010 notified by the Central Electricity Authority.				

**Salient Features of Hydroelectric Project**

Name of the Petitioner:

Name of the Generating Station :

<b>S.No.</b>	<b>Location</b>	
1	<b>State/District</b>	
	River	
2	<b>Diversion Tunnel</b>	
	Size, Shape	
	Length (M)	
3	<b>Dam</b>	
	Type	
	Maximum Dam Height (M)	
4	<b>Spillway</b>	
	Type	
	Crest Level of Spillway (M)	
5	<b>Reservoir</b>	
	Full Reservoir Level (FRL) (M)	
	Minimum Draw Down Level (MDDL) (M)	
	Live Storage (MCM)	
6	<b>De-Silting Chamber</b>	
	Type	
	Number and Size	
	Particle Size to be Removed (MM)	
7	<b>Head Race Tunnel</b>	
	Size and Type	
	Length (M)	
	Design Discharge (Cumeecs)	
8	<b>Surge Shaft</b>	
	Type	
	Diameter (M)	
	Height (M)	
9	<b>Penstock/Pressure Shafts</b>	
	Type	
	Diameter & Length (M)	
10	<b>Power House</b>	
	Installed Capacity (Number of Units x MW)	
	Type of Turbine	
	Rated Head (M)	
	Rated Discharge (Cumeecs)	
	Head at Full Reservoir Level (M)	
	Head at Minimum Draw Down Level (M)	
	MW Capability at FRL	
	MW Capability at MDDL	
11	<b>Tail Race Tunnel/ Channel</b>	
	Diameter (M), Shape	
	Length (M)	
	Minimum Tail Water Level (M)	
12	<b>Switchyard</b>	
	Type of Switch Gear	
	Number of Generator Bays	
	Number of Bus Coupler Bays	
	Number of Line Bays	

**Note:**

Specify limitation on generation during specific time period(s) on account of restrictions on water use due to irrigation, drinking water, industrial, environmental considerations etc.

**Design Energy and Peaking Capability (Month wise) - ROR with Pondage/Storage Type New Stations**

Name of the Petitioner : \_\_\_\_\_  
 Name of the Generating Station : \_\_\_\_\_  
 Generating Company : \_\_\_\_\_  
 Name of Hydro-Electric Generating Station : \_\_\_\_\_  
 Installed Capacity : Number of Units x MW ; \_\_\_\_\_

Month		Design Energy* (MU)	Designed Peaking Capability (MW)*
April	I		
	II		
	III		
May	I		
	II		
	III		
June	I		
	II		
	III		
July	I		
	II		
	III		
August	I		
	II		
	III		
September	I		
	II		
	III		
October	I		
	II		
	III		
November	I		
	II		
	III		
December	I		
	II		
	III		
January	I		
	II		
	III		
February	I		
	II		
	III		
March	I		
	II		
	III		
Total			

\*As per DPR/TEC of CEA dated.....

**Note:**

Specify the number of Peaking Horus for which station has been designed.

Form G6

**Normative Parameters Considered for Tariff Computations (Thermal)**

Name of the Petitioner: \_\_\_\_\_

Name of the Generating Station \_\_\_\_\_

Particulars	Unit	Current Year	Year Ending March		
			1st Year	2nd Year	3rd Year
Rate of Return on Equity	%				
Target Availability	%				
Auxiliary Energy Consumption	%				
Gross Station Heat Rate	kCal/kWh				
Specific Fuel Oil Consumption	ml/kWh				
Cost of Coal for WC	in Month				
Cost of Main Secondary Fuel Oil for WC <sup>1</sup>	in Month				
Fuel Cost for WC <sup>2</sup>	in Month				
Liquid Fuel Stock for WC <sup>2</sup>	in Month				
O&M Expenses for WC	in Month				
Maintenance Spares for WC	% of O&M				
Receivables for WC	in Month				
Storage Capacity of Primary Fuel	MT				
Blending ratio of domestic coal/imported coal					

**Note :**

1. For Coal based generating stations.
2. For Gas Turbine/Combined Cycle generating Stations duly taking into account the mode of operation on gas fuel and liquid fuel.



Form G6(A)

**Details of COD, Type of Hydro Station, Normative Annual Plant Availability Factor (NAPAF) & Other Normative Parameters Considered for Tariff Calculation**

Name of the Petitioner :

Name of the Generating Station :

S.No.	Particulars	Unit	Current FY	Control Period FYs		
				Ist Year	2nd Year	3rd Year
1	Installed Capacity	MW				
2	Free Power to Home State	%				
3	Date of Commercial Operation (Actual/Anticipated)					
	Unit-1					
	Unit - 2					
	Unit - 3					
4	Type of Station					
a)	Surface/Underground					
b)	Purely ROR/Pondage/Storage					
c)	Peaking/Non-Peaking					
d)	No. Of hours of Peaking					
e)	Overload Capacity (MW) & Period					
5	Type of Excitation					
a)	Rotating Exciters on Generator					
b)	Static Excitation					
6	Design Energy (Annual)	MWh				
7	Auxiliary Consumption Including Transformation Losses	%				
8	Normative Plant Availability Factor (NAPAF)					
9.1	Maintenance Spares for WC	% of O&M				
9.2	Receivables for WC	in Month				
9.3	Rate of Return on Equity	%				
9.4	Operation & Maintenance	in Month				

**Maintenance Schedule of Thermal Power Stations**  
**(For Previous Year, Current Year and all Years of Control Years)**

S.No.	Plant/Unit	Period	Days	Type of Maintenance
1	<b>GNDTP (For PSPCL)</b>			
	Unit-I			
	Unit-II			
	Unit-III			
	Unit-IV			
2	<b>GGSTP (For PSPCL)</b>			
	Unit-I			
	Unit-II			
	Unit-III			
	Unit-IV			
	Unit-V			
	Unit-VI			
3	<b>GHTP (For PSPCL)</b>			
	Unit-I			
	Unit-II			
	Unit-III			
	Unit-IV			
4	Name of Plant (For Others)			
	Unit-I			
	Unit-II			
	Unit-III			
	Unit-IV			

**Generation Details : Fuel and Variable Charges**

S. No	Source	Plant Capacity (MW)	Plant Load Factor (%)	Energy Details				Station Heat Rate (kcal/kWh)	Fuel Details	
				Gross Generation (MU)	Auxiliary Consumption (%)	Net Generation (MU)	Availability Factor (%)		Weighted Average 'GCV of received Coal (kcal/kg)	Specific Consumption of Coal (kg/kWh)
1	2	3	4	5	6	7	8	9	10	11
1	Plant 1									
2	Plant 2									
3	Plant 3									
	Total									

Fuel Details											
Quantity of Coal Received (MT)				Transit Loss of Coal (where ever applicable) (%)				Transit Loss of Coal (where ever applicable) (MT)			
Indigenous	Imported	PANAM	Other (specify)	Indigenous	Imported	PANAM	Other (specify)	Indigenous	Imported	PANAM	Other (specify)
12	13	14	15	16	17	18	19	20	21	22	23

Fuel Details				Variable Charges						
Total Quantity of Coal ( MT)	Quantity of Oil (KL)	Specific Oil Consumption (ml/kWh)	Weighted Average Calorific value of oil (kCal/litre)	Weighted Average Coal Cost (₹/MT)	Total Coal Cost (₹ crore)	Weighted Average Oil Cost (₹/kl)	Total Oil Cost (₹ crore)	Total Fuel Cost (₹ crore)	Total Fuel/ Variable Cost (paise/kWh)	
24	25	26	27	28	29	30	31	32	33	

**Note:** 1. Utility to provide the above details for the previous year, current year and entire control period. However, the Generation and Availability Factor details are to be provided for (n-3), (n-2) and (n-1) years also.

2. Where parameters for different units of a plant are different, the above information shall be submitted unit wise.

3. For all the new plants commissioned on or after effective date, the above information shall be provided unit wise.

4. The parameters regarding coal are to be separately provided for indigenous coal, imported coal, washed coal etc.

## Form G9

Repair & Maintenance Expenditure

(₹ crore)

S. No	Particulars	Previous Year	Current Year	Control Period		
		Actual	Estimated	Projection		
				1st Year	2nd Year	3rd Year
1	Plant and Machinery					
	- Boiler					
	- Turbine					
	- Generator					
	- Others (specify)					
2	Buildings					
3	Civil Works					
4	Hydraulic Works					
5	Lines, Cable Networks etc.					
6	Vehicles					
7	Furniture and Fixtures					
8	Office Equipments					
9	Station Supplies					
10	Any other item (specify)					
11	Total R&M Expenses (1 to 10)					
12	R&M Expenses Capitalized					
13	Net R&M Expenses (11-12)					

**Note :**

1. The above information is to be provided Generating Station-wise and in consolidated form in case of Generation Business, whether carried out by Distribution Licensee or by any Generating Company or by BBMB.

**Working Capital Requirements**

(₹ crore)

S. No.	Particulars	Previous Year	Current Year	Control Period		
		Actual	Estimated	Projections		
				1st year	2nd year	3rd year
<b>A</b>	<b>For Coal Based Generating</b>					
1	Cost of Fuel for 2 months corresponding to Normative Annual Plant Availability Factor.					
2	O&M expenses for 1 month					
3	Receivables equivalent to 2 months of fixed & variable charges corresponding to Normative Annual Plant Availability Factor					
4	Maintenance Spares (@15% of O&M Expenses)					
	<b>Total</b>					
<b>B</b>	<b>Open-Cycle Gas Turbine/Combined Cycle</b>					
1	Cost of Fuel for 1 month corresponding to Normative Annual Plant Availability Factor					
2	Cost of Liquid Fuel for 1/2 month corresponding to Normative Annual Plant Availability Factor					
3	Receivables equivalent to 2 months of fixed & variable charges corresponding to Normative Annual Plant Availability Factor					
4	O&M Expenses for 1 month					
5	Maintenance Spares (@30% of O&M Expenses)					
	<b>Total</b>					
<b>C</b>	<b>Hydro Based Generating Stations</b>					
1	O&M expenses 1 month					
2	Receivables equivalent to 2 months of fixed cost					
3	Maintenance Spares (@15% of O&M Expenses)					
	<b>Total</b>					
<b>D</b>	<b>Working Capital</b>					
<b>F</b>	<b>Interest on Working Capital*</b>					

\*The Interest rate for this purpose shall be the rate as specified in Regulation 34.2.

**Note :**

1. The above information is to be provided Generating Station-wise and in consolidated form in case of Generation Business, whether carried out by Distribution Licensee or by any Generating Company or by BBMB.

**Detailed Information Regarding Fuel For Computation Of Energy Charges**

S. No.	Particulars	Unit	Actual for the Previous Year	Current Year			
				Actual 1st Quarter	Actual 2nd Quarter	Estimates 3rd Quarter	Estimates 4th Quarter
1	Quantity of Coal supplied by the Coal Company						
2	Adjustments (+/-), if any, in quantity supplied by the Coal Company						
3	Coal supplied by the Coal Company (1+2)						
4	Normative Transit & Handling Losses, where ever applicable (For Coal based Projects)						
5	Net Coal Supplied (3-4)						
6	Amount charged by the Coal Company						
7	Adjustment (+/-) in amount charged made by Coal Company						
8	Total amount charged (6+7)						
9	Transportation charges (rail / ship / road)						
10	Adjustments(+/-) in amount charged by Transport Company						
11	Demurrage charges, if any						
12	Cost of diesel in transporting coal through MGR system, if applicable						
13	Total Transportation charges (9+10+11+12)						
14	Total amount (including transportation) (8+13)						
15	Local Area Development Tax						
16	Unloading Charges						
17	Duty, if any						
18	Total fuel charges (14+15+16+17)						
19	Weighted average rate (18/1)						
20	Weighted average GCV of coal						

**\*Similar Details shall be submitted for other fuels**

**Investments Details**

₹ crore

Previous Year						
Sl. No.	Description of investment	Balance at the beginning of the year	Further Investments during the year	Investments realised during the year	Balance at the end of the year	Remarks
1						
2						
3						
	<b>Total</b>					

Current Year						
Sl. No.	Description of investment	Balance at the beginning of the year	Further Investments during the year	Investments realised during the year	Balance at the end of the year	Remarks
1						
2						
3						
	<b>Total</b>					

CONTROL PERIOD - PROJECTIONS						
1st year						
Sl. No.	Description of investment	Balance at the beginning of the year	Further Investments during the year	Investments realised during the year	Balance at the end of the year	Remarks
1						
2						
3						
	<b>Total</b>					

2nd year						
Sl. No.	Description of investment	Balance at the beginning of the year	Further Investments during the year	Investments realised during the year	Balance at the end of the year	Remarks
1						
2						
3						
	<b>Total</b>					

3rd year						
Sl. No.	Description of investment	Balance at the beginning of the year	Further Investments during the year	Investments realised during the year	Balance at the end of the year	Remarks
1						
2						
3						
	<b>Total</b>					

## Form G13

Income from Investments and other Non-Tariff Income

₹ crore

S. No	Particulars	Previous Year	Current Year	Control Period		
		Actual	Estimated	Projection		
				1st year	2nd year	3rd year
<b>A</b>	<b>Income from Investment</b>					
1	Interest on fixed deposits					
2	Interest from Banks other than Fixed Deposits					
3	Interest Income from other Investments					
	<b>Sub-Total</b>					
<b>B</b>	<b>Other Non Tariff Income</b>					
1	Interest on loans and Advances to staff					
2	Gain (Loss) on Sale of Fixed Assets					
3	Income/Fee/Collection against staff welfare activities					
4	Revenue from surcharges for late payment					
5	Net recovery from penalty on coal liaison agents					
	<b>Sub-Total</b>					
	<b>Total</b>					



Form G14

**Existing and Proposed Tariff Schedule**

S. No	Particulars	Unit	Previous Year Tariff	Current Year Tariff	Control Period		
			Actual	Estimated	Projections		
					1st year	2nd year	3rd year
1	Fixed Charges	₹ crore					
2	Energy Charges	paise/kWh					

Note: This is to be provided for each power plant of the generating company.





**Revenue from Sale of Power (at Proposed Tariffs)**

S. No	Consumer	1st year						
		Allocated Capacity	Annual Fixed Charges	Rate of Energy Charges	Energy Sold	Fixed Charges	Energy Charges	Total Charges
		MW	₹ crore	paise/unit	MU	₹ crore	₹ crore	₹ crore
1	Discom							
2	Traders							
3	Others							
	<b>Total</b>							

S. No	Consumer	2 <sup>nd</sup> Year						
		Allocated Capacity	Annual Fixed Charges	Rate of Energy Charges	Energy Sold	Fixed Charges	Energy Charges	Total Charges
		MW	₹ crore	paise/unit	MU	₹ crore	₹ crore	₹ crore
1	Discom							
2	Traders							
3	Others							
	<b>Total</b>							

S. No	Consumer	3 <sup>rd</sup> Year						
		Allocated Capacity	Annual Fixed Charges	Rate of Energy Charges	Energy Sold	Fixed Charges	Energy Charges	Total Charges
		MW	₹ crore	paise/unit	MU	₹ crore	₹ crore	₹ crore
1	Discom							
2	Traders							
3	Others							
	<b>Total</b>							